

	KERALA
	TCED
Financial Year (FY)	2025-26
Previous Year (PY)	2024-25

Table 1: Revenue Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	430,857,554	443,779,149	377,251,751	368,536,096	395,122,806	388,842,573		392,556,269	1,204,232,110	1,593,714,086
A1: Revenue from Sale of Power	351,093,035	370,421,903	299,558,895	298,018,183	316,966,646	316,145,577		315,876,562	967,618,576	1,300,462,225
A2: Fixed Charges/Recovery from theft etc.	79,764,518	73,357,246	77,692,856	70,517,912	79,156,160	72,696,997		76,679,706	236,613,534	293,251,861
A3: Revenue from Distribution Franchisee										
A4: Revenue from Inter-state sale and Trading										
A5: Revenue from Open Access and Wheeling										
A6: Any other Operating Revenue										
Revenue - Subsidies and Grants (B = B1+B2+B3)										
B1: Tariff Subsidy Booked										
B2: Revenue Grant under UDAY										
B3: Other Subsidies and Grants										
Other Income (C = C1+C2+C3)	4,495,448	10,162,695	20,680,317	6,836,821	4,654,093	6,333,920		13,155,918	29,829,858	36,489,354
C1: Income booked against deferred revenue*										
C2: Misc Non-tariff income from consumers (including DPS)	1,177,328	1,177,059	1,162,781	1,172,595	1,179,384	1,186,245		1,168,571	3,519,493	4,704,470
C3: Other Non-operating income	3,318,120	8,985,636	19,517,536	5,664,226	3,474,709	5,147,675		11,987,347	26,310,365	31,784,883
Total Revenue on subsidy booked basis (D = A + B + C)	435,353,002	453,941,844	397,932,068	375,372,916	400,776,899	395,176,493		405,712,187	1,234,061,968	1,630,203,440
Tariff Subsidy Received (E)										
Total Revenue on subsidy received basis (F = D - B1 + E)	435,353,002	453,941,844	397,932,068	375,372,916	400,776,899	395,176,493		405,712,187	1,234,061,968	1,630,203,440
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										

\*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
Cost of Power (G = G1 + G2+ G3)	363,147,379	381,699,002	326,812,423	320,998,680	340,572,130	340,462,396		351,959,962	1,030,531,932	1,395,120,040
G1: Generation Cost (Only for GEDCOS)										
G2: Purchase of Power	363,147,379	381,699,002	326,812,423	320,998,680	340,572,130	340,462,396		351,959,962	1,030,531,932	1,395,120,040
G3: Transmission Charges										
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	55,151,446	26,974,652	103,275,578	56,813,560	56,862,357	50,389,611		53,354,066	215,299,380	187,531,888
H1: Repairs & Maintenance	896,415	1,563,506	1,606,833	735,025	1,307,912	1,375,170		1,175,229	3,811,160	4,848,930
H2: Employee Cost	33,651,601	3,901,184	30,697,420	32,690,608	25,596,133	25,689,393		29,320,399	89,945,154	91,601,584
H3: Admn & General Expenses	6,488,856	7,271,098	56,366,414	8,874,479	14,954,796	8,646,559		8,112,034	77,810,065	32,904,169
H4: Depreciation	6,805,484	6,633,431	6,858,103	6,636,190	7,176,135	6,733,033		6,786,655	20,839,722	26,789,309
H5: Total Interest Cost	7,309,090	7,605,433	7,746,808	7,877,253	7,827,381	7,945,456		7,959,749	22,883,279	31,387,896
H6: Other expenses										
H7: Exceptional Items										
Total Expenses (I = G + H)	418,298,825	408,673,654	430,088,001	377,812,240	397,434,487	390,852,007		405,314,028	1,245,821,312	1,582,651,928
Profit before tax (J = D - I)	17,054,177	45,268,190	(32,155,933)	(2,439,323)	3,342,412	4,324,486		398,159	(11,759,344)	47,551,511
K1: Income Tax										
K2: Deferred Tax										
Profit after tax (L = J - K1 - K2)	17,054,177	45,268,190	(32,155,933)	(2,439,323)	3,342,412	4,324,486		398,159	(11,759,344)	47,551,511

Table 3: Total Assets	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
	As on 30th June		As on 30th Sep		As on 31st Dec		As on 31st Mar	
M1: Net Tangible Assets & CWIP	296,351,105	309,672,016	333,476,258	298,459,441	331,942,415	303,043,118		296,983,331
M2: Other Non-Current Assets								
M3: Net Trade Receivables	243,433,456	256,904,251	213,348,152	380,889,463	192,701,495	393,728,144		385,358,856
M3a: Gross Trade Receivable Govt. Dept.	51,338,574	183,338,340	56,026,213	183,338,340	65,642,485	183,338,340		183,338,340
M3b: Gross Trade Receivable Other than Govt. Dept.	192,094,882	73,565,910	157,321,939	197,551,122	127,059,010	210,389,803		202,020,516
M3c: Provision for bad debts								
M4: Subsidy Receivable								
M5: Other Current Assets	1,467,274,733	1,145,216,284	1,518,873,581	1,246,460,658	1,551,387,064	1,250,280,343		1,310,388,870
Total Assets (M = M1 + M2 + M3 + M4 + M5)	2,007,059,294	1,711,792,551	2,065,697,991	1,925,809,562	2,076,030,974	1,947,051,605		1,992,731,057

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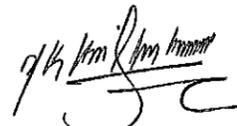
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Table 4: Total Equity and Liabilities	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
N1: Share Capital & General Reserves	404,060,306	404,060,306	404,060,306	404,060,306	404,060,306	404,060,306	404,060,306	404,060,306
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	592,765,336	434,600,664	660,603,901	548,695,296	662,103,246	553,912,365		553,183,724
N3: Government Grants for Capital Assets								
N4: Non-current liabilities								
N5: Capex Borrowings								
N5a: Long Term Loans - State Govt								
N5b: Long Term Loans - Banks & FIs								
N5c: Short Term/ Medium Term - State Govt								
N5d: Short Term/ Medium Term - Banks & FIs								
N6: Non-Capex Borrowings								
N6a: Short Term Borrowings/ from Banks/ FIs								
N6b: Cash Credit/ OD from Banks/ FIs								
N8: Payables for Purchase of Power	106,733,984	106,880,592	111,567,310	108,098,490	109,845,179	112,271,466		131,811,912
N9: Other Current Liabilities	903,499,669	766,250,988	889,466,474	864,955,469	900,022,243	876,807,469		903,675,115
<b>Total Equity and Liabilities ( N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)</b>	<b>2,007,059,294</b>	<b>1,711,792,551</b>	<b>2,065,697,991</b>	<b>1,925,809,562</b>	<b>2,076,030,974</b>	<b>1,947,051,605</b>		<b>1,992,731,057</b>

Balance Sheet Check

Table 5: Technical Details	2025-26	Quarter 1 2024-25	2025-26	Quarter 2 2024-25	2025-26	Quarter 3 2024-25	2025-26	Quarter 4 2024-25	2025-26	Cumulative (6M/9M/12) 2024-25
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)										
O1a: Hydel										
O1b: Thermal										
O1c: Gas										
O1d: Others										
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	2,712,204	1,720,602	2,741,245	1,842,685	3,490,506	2,339,332		3,206,630	8,943,955	9,109,249
O2a: Hydel										
O2b: Thermal										
O2c: Gas										
O2d: Others	2712204	1,720,602	2,741,245	1,842,685	3,490,506	2,339,332		3,206,630	8,943,955	9,109,249
O3: Total Auxiliary Consumption (MU) (Quarter Ended)										
O4: Gross Power Purchase (MU) (Quarter Ended)	46,386,200	49,845,000	41,825,000	42,179,600	43,768,600	44,412,000		46,052,600	131,979,800	182,489,200
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	49,098,404	51,565,602	44,566,245	44,022,285	47,259,106	46,751,332		49,259,230	140,923,755	191,598,449
O6: Transmission Losses (MU)(Interstate & Intrastate)										
O7: Gross Energy sold (MU)	46,394,176	49,271,787	40,558,374	41,177,085	42,398,210	43,659,394		44,818,170	129,350,760	178,926,436
O7a: Energy Sold to own consumers	46,394,176	49,271,787	40,558,374	41,177,085	42,398,210	43,659,394		44,818,170	129,350,760	178,926,436
O7b: Bulk Sale to Distribution Franchisee										
O7c: Interstate Sale/ Energy Traded/Net UI Export										
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	49,098,404	51,565,602	44,566,245	44,022,285	47,259,106	46,751,332		49,259,230	140,923,755	191,598,449
Net Energy Sold (MU) ( O9 = O7 - O7c)	46,394,176	49,271,787	40,558,374	41,177,085	42,398,210	43,659,394		44,818,170	129,350,760	178,926,436
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	430,857,554	443,779,149	377,251,751	368,536,096	396,122,806	388,842,573		392,556,269	1,204,232,110	1,593,714,086
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	137,586,536	240,702,535	123,995,295	135,074,777	143,102,851	139,417,302		151,575,882	404,684,682	666,770,495
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	123,995,295	135,074,777	143,102,851	139,417,302	122,114,203	151,575,882		137,586,536	389,212,349	563,654,496
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	444,448,794	549,406,907	358,144,195	364,193,571	417,111,454	376,683,993		406,545,615	1,219,704,443	1,696,890,086
Billing Efficiency (%) (O14 = O9/O8*100)	94.99	95.55	91.01	93.54	89.71	93.39		90.98	91.79	93.39
Collection Efficiency (%) (O15 = O13/O10*100)	103.15	123.30	94.94	98.82	105.30	96.87		103.56	101.28	106.47
Energy Realised (MU) (O15a = O15*O9)	47,857,663	60,999,396	38,504,119	40,691,888	44,644,688	42,294,224		46,415,334	131,006,470	190,400,843
AT&C Loss (%) (O16 = 100 - O14*O15/100)	2.53	-18.29	13.60	-7.57	5.53	9.53		5.77	7.04	0.63

Table 6: Key Parameters	2025-26	Quarter 1 2024-25	2025-26	Quarter 2 2024-25	2025-26	Quarter 3 2024-25	2025-26	Quarter 4 2024-25	2025-26	Cumulative (6M/9M/12) 2024-25
ACS (Rs./kWh) ( P1 = I*1/O5)	8.52	7.93	9.65	8.58	8.41	8.36		8.23	8.84	8.26
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*1/O5)	8.87	8.80	8.93	8.53	8.48	8.45		8.24	8.76	8.51
Gap on Subsidy Booked Basis (Rs./kWh) ( P3 = P1 - P2)	-0.35	-0.88	0.72	0.06	-0.07	-0.09		-0.01	0.08	-0.25
ARR on Subsidy Received Basis (Rs./kWh) ( P4 = F*1/O5)	8.87	8.80	8.93	8.53	8.48	8.45		8.24	8.76	8.51
Gap on Subsidy Received Basis (Rs./kWh) ( P5 = P1 - P4)	-0.35	-0.88	0.72	0.06	-0.07	-0.09		-0.01	0.08	-0.25
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) ( P6 = (F-B-C1)*1/O5)	8.87	8.80	8.93	8.53	8.48	8.45		8.24	8.76	8.51
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ( P7 = P1 - P6)	-0.35	-0.88	0.72	0.06	-0.07	-0.09		-0.01	0.08	-0.25
Receivables (Days) ( P8 = 365*M5/A)	51	53	51	86	46	90		88		
Payables (Days) ( P9 = 365*N10/G)	27	25	31	28	30	30		34		
Total Borrowings ( P10 = N6 + N8 + N9)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!		#REF!		#N/A

  
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	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
Q1: Domestic	12,136,889	14,434,500	9,053,357	9,482,438	9,626,699	10,163,782	10,278,862	30,816,945	44,359,582	
Q2: Commercial	21,725,858	21,556,936	19,715,618	19,296,160	20,968,580	20,446,510	21,128,151	62,410,056	82,427,757	
Q3: Agricultural	14,278	20,331	6,025	6,253	7,328	6,864	14,331	27,631	47,779	
Q4: Industrial	1,148,748	1,164,795	1,117,114	1,064,860	758,636	1,104,903	1,150,434	3,024,498	4,485,012	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2,356,713	2,500,330	2,412,240	2,311,036	2,300,930	2,486,981	2,583,789	7,069,883	9,882,136	
Q6: Others	9,011,690	9,594,895	8,254,020	9,016,318	8,736,037	9,450,354	9,662,603	26,001,747	37,724,170	
Railways										
Bulk Supply										
Miscellaneous	9,011,690	9,594,895	8,254,020	9,016,318	8,736,037	9,450,354	9,662,603	26,001,747	37,724,170	
Distribution Franchisee										
Interstate/ Trading/ UI										
<b>Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)</b>	<b>46,394,176</b>	<b>49,271,787</b>	<b>40,558,374</b>	<b>41,177,085</b>	<b>42,398,210</b>	<b>43,659,394</b>	<b>44,818,170</b>	<b>129,350,760</b>	<b>178,926,436</b>	

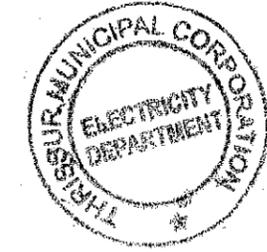
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
Q1: Domestic	100,148,496	119,786,262	68,956,180	69,402,209	74,763,285	75,724,023	79,216,144	243,867,961	344,128,637	
Q2: Commercial	254,792,795	250,962,460	233,555,546	226,160,192	246,669,318	240,127,832	247,707,928	735,017,659	964,958,412	
Q3: Agricultural	76,083	99,881	53,677	60,226	57,434	63,473	79,423	187,193	309,003	
Q4: Industrial	9,756,231	9,372,924	9,359,176	8,690,298	9,743,874	9,113,019	9,538,289	28,859,281	36,714,530	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	22,491,765	21,625,427	22,230,606	21,096,104	20,660,685.51	22,663,579	23,350,875	65,388,440	88,735,985	
Q6: Others	83,366,775	89,363,980	77,408,014	82,043,859	80,245,535	81,676,572	79,344,968	241,020,323	332,429,379	
Railways										
Bulk Supply										
Miscellaneous	83,366,775	89,363,980	77,408,014	82,043,859	80,245,535	81,676,572	79,344,968	241,020,323	332,429,379	
Distribution Franchisee										
Interstate/ Trading/ UI										
<b>Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)</b>	<b>470,632,144</b>	<b>491,210,934</b>	<b>411,563,199</b>	<b>407,452,868</b>	<b>432,145,514</b>	<b>429,368,497</b>	<b>439,237,627</b>	<b>1,314,340,857</b>	<b>1,767,269,947</b>	

Note:- In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, it would be mandatory to provide quarterly data for previous year i.e FY21-22.

	Quarter 1				Quarter 2			
	2025-26		2024-25		2025-26		2024-25	
	Revenue Booked excluding subsidy	Subsidy received	Revenue Booked excluding subsidy	Subsidy received	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked	Subsidy received
R1: Domestic								
R2: Commercial								
R3: Agricultural								
R4: Industrial								
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)								
R6: Others								
Railways								
Bulk Supply								
Miscellaneous								
Distribution Franchisee								
Interstate/ Trading/ UI								
<b>Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)</b>								

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
	in MUs		in MUs		in MUs		in MUs		in MUs	
Power Purchase through Long term PPA										
Own Generation for GEDCOs										
Power Purchase (Short term & Medium Term)										
<b>Total Power Purchase</b>										

*[Handwritten Signature]*



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