General Information					
1	Name of the DISCOM	THRISSUR CORPORATION ELECTRICITY DEPARTMENT (TCED)			
2	i) Year of Establishment	1937			
	ii) Government/Public/Private	GOVERNMENT			
3	**DISCOM's Contact details & Address**				
i	City/Town/Village	THRISSUR			
ii	District	THRSSUR			
iii	State	KERALA		Pin	680001
iv	Telephone	0487-2422470		Fax	
4	**Registered Office**				
i	Company's Chief Executive Name	KN Krishnakumar			
ii	Designation	Assistant Secretary			
iii	Address	THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD			
iv	City/Town/Village	THRISSUR		P.O.	MO ROAD
v	District	THRISSUR			
vi	State	KERALA		Pin	680001
vii	Telephone	0487-2422470		Fax	
5	**Nodal Officer Details***				
i	Nodal Officer Name (Designated at DISCOM's)	JOSE TS			
ii	Designation	ELECTRICAL ENGINEER			
iii	Address	TCED, THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD			
iv	City/Town/Village	THRISSUR		P.O.	MO ROAD
v	District	THRISSUR			
vi	State	KERALA		Pin	680001
vii	Telephone	0487-2423559		Fax	
6	Energy Manager Details*				
i	Name	B NIKHIL			
ii	Designation	ASSISTANT ENGINEER		Whether EA or EM	EA
iii	EA/EM Registration No.	EA-24811			
iv	Telephone			Fax	
v	Mobile	9037192013	E-mail ID	electricitydepartment@yahoo.co.in	
7	Period of Information				
	Year of (FY) information including Date and Month (Start & End)	JUL-SEP 2026			

N K KRISHNAKUMAR
ASSISTANT SECRETARY
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION
PEN - 743648
PH No: 8921037758

ASSISTANT ENGINEER
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION

JOSE T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Form-Details of Input Infrastructure					
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1	1	1	
ii	Number of divisions	1	1	1	
iii	**Number of sub-divisions**	**1**	**1**	**1**	
iv	**Number of feeders**	**18**	**18**	**18**	
v	**Number of DTs**	**635**			
vi	**Number of consumers**	**43572**			
2	**Parameters**	**66kV and above**	**33kV**	**11/22kV**	**LT**
a. i.	Number of conventional metered consumers	-	-	-	-
ii	Number of consumers with 'smart' meters	-	-	-	769
iii	Number of consumers with 'smart prepaid' meters	-	-	-	-
iv	Number of consumers with 'AMR' meters	-	-	-	-
v	Number of consumers with 'non-smart prepaid' meters	-	-	144	42803
vi	Number of unmetered consumers	-	-		
vii	**Number of total consumers**	-	-	144	43572
b.i.	Number of conventionally metered Distribution Transformers	-	-	-	179
ii	Number of DTs with communicable meters	-	-	-	314
iii	Number of unmetered DTs	-	-	-	0
iv	**Number of total Transformers**				493
c.i.	Number of metered feeders			-	
ii	Number of feeders with communicable meters			18	
iii	Number of unmetered feeders			-	
iv	**Number of total feeders**			18	
d.	Line length (ct km)		4.2	156.356	210.953
e.	Length of Aerial Bunched Cables			1.85	77
f.	Length of Underground Cables		2.565	94.83	4.525

3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	46.690	Includes input energy for	
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0.000		
		Medium and Short-Term RE	0		
		Captive, open access input	0		
		Sale of surplus power	0		
		Quantum of inter-state transmission loss	0		
		Power procured from inter-state sources	46.690		
		Power at state transmission boundary	46.690		
ii	33kV	Long-Term Conventional	0		
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0		
		Medium and Short-Term RE	0		
		Captive, open access input	0		
		Sale of surplus power	0		
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
iii		Input in DISCOM wires network	46.690		
iv	33 kV	Renewable Energy Procurement	0		
		Small capacity conventional/ biomass/ hydro plants Procurement	0		
		Captive, open access input	0		
v	11 kV	Renewable Energy Procurement	0.1200	Self generation = solar power plant in own buildings + 11 kV	
		Small capacity conventional/ biomass/ hydro plants Procurement	0.00		
		Sales Migration Input	0.00		
vi	LT	Renewable Energy Procurement	2.650	Total LT export	
		Sales Migration Input	0		
vii		**Energy Embedded within DISCOM wires network**	2.77		
viii		Total Energy Available/ Input	49.46		
4	Voltage level	Energy Sales Particulars	MU	Reference	
i	LT Level	DISCOM' consumers	30.51	Include sales to consumers in franchisee areas, unmetered	Total Lt Sales
		Demand from open access, captive	0.00		
		Embedded generation used at LT level	2.660	Demand from embedded generation at LT level	Total LT generation use
		Sale at LT level	30.51		
		Quantum of LT level losses	2.697	Included the LT OH line length, LT cable, Switch gear &	
		Energy Input at LT level	33.21		
ii	11 kV Level	DISCOM' consumers	13.38	Include sales to consumers in franchisee areas, unmetered	
		Demand from open access, captive	0.00	Non DISCOM's sales	
		Embedded generation at 11 kV level used	0.1200	Demand from embedded generation at 11kV level	
		Sales at 11 kV level	13.38		
		Quantum of Losses at 11 kV	0.0838	EHT + HT losses	
		Energy input at 11 kV level	13.46		
		Total Energy Requirement	**46.675**		
		Total Energy Sales	**43.894**		

N.K. [illegible]
ASSISTANT SECRETARY
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION
PEN - 743648

ASSISTANT ENGINEER
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION

Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	33.211	30.51	2.697	8.12
ii	11 Kv	13.46	13.38	0.084	0.62
iii	33 kv				
iv	> 33 kv				
	Loss Estimation for DISCOM				
	T&D loss (MU)	2.781			
	D loss (MU)	2.781			
	T&D loss (%)	5.959			
	D loss (%)	5.96			

Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	JUL-SEP 2026	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	49.470
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	46.690
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	43.90
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	2.794
		%	5.99
	Collection Efficiency	%	96.11%
(c)	Aggregate Technical & Commercial Loss	%	9.65%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

N K KRISHNAKUMAR
ASSISTANT SECRETARY
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION
PEN - 743648
PH No: 8921037758

Seal

Signature:-

ASSISTANT ENGINEER
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION

Name of energy manager: NIKHIL B

Registration Number:

JOSE T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Form-Input energy(Details of Input energy & Infrastructure)

A. Summary of energy input & Infrastructure

S.No	Parameters	JULTO SEP	Remarks (Source of data)
A.1	Input Energy purchased (MU)	49.470	Electricity bill+solar export
A.2	Transmission loss (%)	6%	
A.3	Transmission loss (MU)	2.948412	
A.4	Energy sold outside the periphery(MU)	0.00	
A.5	Open access sale (MU)	0	
A.6	EHT sale	0	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	49.47	Total net input
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	Yes	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	Yes	
A.10	% of metering available at DT	90.00%	
A.11	% of metering available at consumer end	100%	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	0	
A.14	No of feeders at 11kV voltage level	18	
A.15	No of LT feeders level	0	Not available
A.16	Line length (ckt. km) at 66kV voltage level	0	
A.17	Line length (ckt. km) at 33kV voltage level	4.2	Measured through HT line mapping
A.18	Line length (ckt. km) at 11kV voltage level	156.356	Measured through HT line mapping
A.19	Line length (km) at LT level	287.953	Measured through LT line mapping
A.20	Length of Aerial Bunched Cables	78.85	Measured through LT line mapping
A.21	Length of Underground Cables	94.33	Site photo assessment
A.22	HT/LT ratio	1/2.335	

B. Meter reading of Input energy at injection points

S.No	Zone	Circle	Voltge Level (KV)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/ unmetered/ AMI/AMR)	Status of Meter (Functional/Non-functional)	Metering Date	Feeder Type (Agri/ Industrial/Mixed)	Status of Communication			Period From Apr to Jun 2026				Sales	Remarks (Source of data)
										Date of last actual meter reading/ communication		% data received through automatically if feeder AMR	Number of hours when meter was unable to communicate in period	Total Number of hours in the period	Meter S.No	CT/PT ratio	Export (MU)	Import (MU)		
B.1	TCED	TCED	110			21/Thrissur corp	VIPL	Metered	Functioning	01.01.2025	Mixed	0	0	NA	X2005320	200/1	27.6000	-		SINGLE METERING SINCE JAN 2025
B.2	TCED	TCED	66			21/1029	OLVI	Metered	Functioning	01.01.2025	Mixed	0	0	NA	17052040	200/1	19.09	-		
B.3	own gen+ht consumers		11			various											0.12			
B.4																	2.66			
B.5																				
B.6																				
B.7																				
B.8																				
B.1001	Total (MU)																49.4700	0.00		
B.1002	Net input energy at DISCOM periphery (MU)																49.470			

46.6900

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Seal

N K KRISHNAKUMAR
ASSISTANT SECRETARY
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION
PEN - 743648
PH No: 8921037758

Signature:

Name of Energy Manager: NIKHIL B

Registration Number:

ASSISTANT ENGINEER
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION

JOSE T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Details of Division Wise Losses (See note below**)

Division Wise Losses

Period From JUL 2026 to SEP 2026

S.No	Name of circle	Circle code	Name of Division	Consumer profile: Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Energy parameters: Input energy (MU)	Billed energy (MU): Metered energy	Billed energy (MU): Unmetered/assessment energy	Billed energy (MU): Total energy	% of energy consumption	Losses: T&D loss (MU)	Losses: T&D loss (%)	Commercial Parameter: Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT & C loss (%)
1	TCED	TCED	TCED	Residential	23451	0	23451	54%	145.98	0	145.975	51.3%	46.69	9.91	0	9.91	22.59%	2.794	5.99%	7.686	7.490	97.45%	
				Agricultural	175	0	175	0.40%	0.42	0	0.419	0.1%		0.01	0	0.0071	0.02%			0.0058	0.0042	72.44%	
				Commercial/Industrial-LT	19412	0	19412	45%	90.74	0	90.740	31.9%		20.339	0	20.34	46.33%			23.490	22.257	94.75%	
				Commercial/Industrial-HT	144	0	144	0.33%	46.31	0	46.312	16.3%		13.38	0	13.38	30.49%			14.281	14.076	98.57%	
				Others	390	0	390	1%	0.941	0	0.941	0.3%		0.25	0	0.25	0.58%			0.140	0.000	0.00%	
Sub-total					43572	0	43572	100%	284.39	0	284.39	100%	46.690	43.90	0	43.90	100%	2.794	5.99%	45.60	43.83	96.11%	9.65%
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
76	Total			Residential	23451	0	23451	53.82%	145.98	0	145.975	51.3%	46.690	9.91	0	9.91	22.59%	2.794	5.99%	7.686	7.490	97.45%	
				Agricultural	175	0	175	0.40%	0.419	0	0.419	0.1%		0.0071	0	0.0071	0.02%			0.006	0.004	72.44%	
				Commercial/Industrial-LT	19412	0	19412	44.55%	90.740	0	90.740	31.9%		20.34	0	20.34	46.33%			23.490	22.257	94.75%	
				Commercial/Industrial-HT	144	0	144	0.33%	46.312	0	46.312	16.3%		13.38	0	13.38	30.49%			14.281	14.076	98.57%	
				Others	390	0	390	0.90%	0.941	0	0.941	0.3%		0.25	0	0.25	0.58%			0.140	0.000	0.00%	
77	At company level				43572	0	43572	100%	284.39	0	284.39	100%	46.690	43.90	0	43.90	100%	2.794	5.99%	45.60	43.83	96.11%	9.65%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

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Name of Authorised Signatory:

Name of the DISCOM:

Full Address:-

Seal

N K KRISHNAKUMAR
ASSISTANT SECRETARY
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION
PEN - 743648
PH No: 8921037758

Signature:-

Name of Energy Manager: NIKHIL B

Registration Number:

ASSISTANT ENGINEER
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION

Electrical Engg
Electricity Department
Thrissur Corporation
Tel:2423559

(Details of Consumers)						
Summary of Energy						
Period From JUL TO SEP 26						
S.No	Type of Consumers	Category of Consumers (EHT/HT/ LT/Others)	Voltage Level (kV)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	0.415	23451	9.914	
2	Commercial	LT	0.415	18488	18.736	vii,VI,X,IX
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting	LT	0.415	390	0.253	VIII B
9	HT Water Supply					
10	HT Industrial	HT	11	5	0.226	HT IA
11	Industrial (Small)	LT	0.415	462	0.938	LT IV
12	Industrial (Medium)					
13	HT Commercial	HT	11	99	7.704	HT 4A,4B,SPS
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department	LT	0.415	462	0.665	
19	HT general	HT	11	32	4.778	HT 2A,2B-HT GOVT
20	Agriculture	LT	0.415	175	0.007	LT V
21	Government offices and department	HT	11	8	0.673	
22	Others-5 (if any , specify in remarks)			0	0.000	
23	Others-5 (if any , specify in remarks)					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
			Total	43572	43.896	

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ASSISTANT ENGINEER
ELECTRI...
Thrissur Mu...

JOSE.T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Details of Input Energy Sources

Period From JUL TO SEP 26

A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal ,Lignite)/Liquid/Gas/Renewable (biomass-bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At Input)	Remarks (Source of data)
1	NIL							
2	NO GENERATION BY TCED. AVAILING POWER FROM KSEB via 110kV & 66kV BULK							

B. Embedded Generation in DISCOM Area

S.No	Name of Generation Station	Generation Capacity (In MW)	Tytpe of Station (Generation Based-Solid/Liquid/Gas/Renewable/Others)	Type of Contract	Type of Grid	Voltage Level (KV)	Circle Load (MW)	Received at Circle (KV)	Received at Circle (In MU)	Division Level Load (MW)	Received at Division Level (KV)	Received at Division Level (In MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (In MU)	Remarks (Source of data)
1	Own generation/HT consumers	0.5	Renewable	Net metering	Renewable Source	11		11	0.12							Manual measurement - Excel sheet
2	From consumers	11.700	Renewable	Net metering	Renewable Source	0.415		0.415	2.660							Manual measurement - Excel sheet

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JOSE T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

(Details of Feeder-wise losses)

Period From JULY TO SEP 26

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses %	AT&C losses %	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1	TCED		AS TCED IS IN CORPORATION AREA, ALMOST ALL FEEDERS ARE BACKFED REGULARLY TO MEET UNINTERRUPTED SUPPLY. HENCE FEEDER WISE LOSS CALCULATION IS DIIFICULT				Mission quarters	Urban	Others					0.00	nil	
2	TCED						Veliyanoor	Urban	Others					0.00	nil	
3	TCED						Koorkenchery	Urban	Others					0.00	nil	
4	TCED						Paravattani	Urban	Others					0.00	nil	
5	TCED						Aranattukara	Urban	Others					0.00	nil	
6	TCED						Jubilee medical college	Urban	Others					0.000	nil	
7	TCED						Vivekodayam	Urban	Others					0.00	nil	
8	TCED						Bini	Urban	Others					0.000	nil	
9	TCED						Punkunnam	Urban	Others					0.00	nil	
10	TCED						Keralavarma	Urban	Others					0.00	nil	
11	TCED						Ramanilayam	Urban	Others					0.000	nil	
12	TCED						MO road	Urban	Others					0.00	nil	
13	TCED						Kottappuram	Urban	Others					0.00	nil	
14	TCED						Chembukavu	Urban	Others					0.000	nil	
15	TCED						Shornur road	Urban	Others					0.000	nil	
16	TCED						DH feeder	Urban	Others					0.00	nil	
17	TCED						East fort	Urban	Others					0.00	nil	
18	TCED						Vanjikulam	Urban	Others					0.00	nil	
	AS TCED IS IN CORPORATION AREA, ALMOST ALL FEEDERS ARE BACKFED REGULARLY TO MEET UNINTERRUPTED SUPPLY. HENCE FEEDER WISE LOSS CALCULATION IS DIIFICULT															

N K KRISHNAKUMAR
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THRISSUR MUNICIPAL CORPORATION
PEN - 743648

JOSE.T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

a. Division wise status of DT level metering														
Zone name	Circle name	Division name	Feeder name	Total no of DT on feeder	No of unmetered DTs	No of metered DTs			No. of DTs with					
						AMR metered (communicable)	AMI metered (communicable)	Non-AMR / AMI metered (non-communicable)	Communicating (Total No out of 7 and 8)	Non-communicating (Total No. out of 7,8 and 9)				
1	2	3	4	5=(6+7+8+9)		7	8	9	10	11				
TCED	TCED		Ramanilayam	30			30		30					
TCED	TCED		Bini	30			30		30					
TCED	TCED		Chembukavu	30			30		30					
TCED	TCED		Shornur Road	52			52		52					
TCED	TCED		East Fort	34			34		34					
TCED	TCED		Koorkenchery	27			27		27					
TCED	TCED		Veliyanoor	28			28		28					
TCED	TCED		Vivekodhayam	32			32		32					
TCED	TCED		Arnattukkara	43			43		43					
TCED	TCED		DH	43			43		43					
TCED	TCED		Kottappuram	40			40		40					
TCED	TCED		Vanjikulam	35			35		35					
TCED	TCED		M O Road	58			58		58					
TCED	TCED		Mission Quarters	39			39		39					
TCED	TCED		Paravattani	29			29		29					
TCED	TCED		Poonkunam	41			41		41					
TCED	TCED		Keralavarma	41			41		41					
TCED	TCED		Jubilee Mission	1	Dedicated feeder									
				633	0		632		632					

b. Details of DT-wise losses													
Sub-station ID	Feeder ID	Feeder Name	DT Id no	DT Capacity (kVA)	Predominant consumer type of DT (Domestic/Industrial/Agriculture/Mixed)	Type of metering (Unmetered/AMI/AMR/Other)	Status of meter (functional/non-functional)	% of data received automatically (if AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy (MU)	% Loss
		1	2						3	4	5	6 = 4-5	(7)= [(6)/(4)] *100
Not available as 100% DT metering not done, also the DT measurement not yet commenced, may complete once RDSS projects are implemented during the FY 2025-26, 26-27, 27-28													

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	Consumer category (Separate for each subsidized consumer category)	Billed energy			Subsidized billed energy			Applicable rate of subsidy as notified by state govt		Subsidy due from state govt			Subsidy actually billed/claimed from state govt (as against col 12)	Subsidy received from state govt (As against col 13)	Balance subsidy yet to be received from state govt
		(in kWh)			(in kWh)			(in Rs/kWh)		(in Rs Cr)			(in Rs Cr)	(in Rs Cr)	(in Rs Cr)
		Metered	Unmetered	Total	Metered (out of col 2)	Unmetered* (out of col 3)	Total	Metered energy**	Unmetered energy	Metered energy	Unmetered energy	Total			
	1	2	3	4= 2 + 3	5	6	7 = 5 + 6	8	9	10 = 5 x 8	11 = 6 x 9	12 = 10 + 11	13	14	15 = 13 - 14
	Residential	9914425.00	0	9914425.0000	0	0	0	0	0	0	0	0	0	0	0
	Agricultural	7138.00	0	7138.0000	0	0	0	0	0	0	0	0	0	0	0
	Commercial/Industrial-LT	20339000.00	0	20339000.0000	0	0	0	0	0	0	0	0	0	0	0
	Commercial/Industrial-HT	13381746.00	0	13381746.0000	0	0	0	0	0	0	0	0	0	0	0
	Others + feedback	253255.00	0	253255.0000	0	0	0	0	0	0	0	0	0	0	0
	Total	43895564.00		43895564.00											
	*Basis of assessment of energy to be provided in the notes along with relevant Government Orders														
	** Provide copy of relevant work orders														
	NO SUBSIDY IN TCED														

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