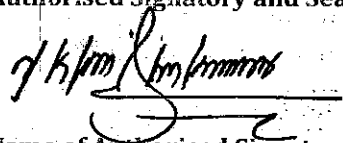


Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	01-JUL-2025 TO 30-SEP 2025	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	46.053
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	46.053
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	39.37
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	6.681
		%	14.51
	Collection Efficiency	%	104.77%
(c)	Aggregate Technical & Commercial Loss	%	10.43%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal



Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

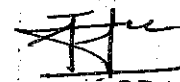
Signature:-

Name of energy

manager:

Registration Number: EA 24811

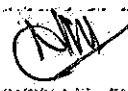
ASSISTANT ENGINEER
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION

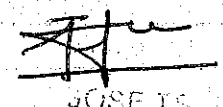

JOSE.T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Seal

എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
പെൻ നമ്പർ / Pen.No: 743648
ഫോൺ / Phone: 2422470
മൊബൈൽ / Mobile: 937758
ഇമെയിൽ / Email: electricity.department@yahoo.co.in
പിൻ / PIN: 686 001

General Information				
1	Name of the DISCOM	THRISSUR CORPORATION ELECTRICITY DEPARTMENT (TCED)		
2	i) Year of Establishment	1937		
	ii) Government/Public/Private	GOVERNMENT		
3	DISCOM's Contact details & Address			
i	City/Town/Village	THRISSUR		
ii	District	THRISSUR		
iii	State	KERALA	Pin	680001
iv	Telephone	0487-2422470	Fax	
4	Registered Office			
i	Company's Chief Executive Name	KN Krishnakumar		
ii	Designation	Assistant Secretary		
iii	Address	THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD		
iv	City/Town/Village	THRISSUR	P.O.	MO ROAD
v	District	THRISSUR		
vi	State	KERALA	Pin	680001
vii	Telephone	0487-2422470	Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	JOSE TS		
ii	Designation	ELECTRICAL ENGINEER		
iii	Address	TCED, THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD		
iv	City/Town/Village	THRISSUR	P.O.	MO ROAD
v	District	THRISSUR		
vi	State	KERALA	Pin	680001
vii	Telephone	0487-2423559	Fax	
6	Energy Manager Details*			
i	Name	B NIKHIL		
ii	Designation	ASSISTANT ENGINEER	Whether EA or EM	EA
iii	EA/EM Registration No.	EA-24811		
iv	Telephone		Fax	
v	Mobile	9037192013	E-mail ID	electricitydepartment@yahoo.co.in
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	01-JUL-2025 TO 30-SEP 2025		


 ASSISTANT ENGINEER
 ELECTRICITY DEPARTMENT
 THRISSUR CORPORATION


 JOSE TS
 Electrical Engineer
 Electricity Department
 Thrissur Corporation
 Tel: 2423559

എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
 അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 - ബോർഡ് നമ്പർ / Pen No: 743648
 ഫോൺ / Phone-0487 2422470
 മൊബൈൽ / Mobile-8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

Form-Details of Input Infrastructure					
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1	1	1	
ii	Number of divisions	1	1	1	
iii	Number of sub-divisions	1	1	1	
iv	Number of feeders	18	18	16	
v	Number of DTs	502	502	410	
vi	Number of consumers	43307			
2	Parameters	66kV and above	33kV	11/22kV	LT
a.i	Number of conventional metered consumers				8248
ii	Number of consumers with 'smart' meters				
iii	Number of consumers with 'smart prepaid' meters				
iv	Number of consumers with 'AMR' meters				
v	Number of consumers with 'non-smart prepaid' meters			139	34707
vi	Number of unmetered consumers				
vii	Number of total consumers			139	42955
b.i	Number of conventionally metered Distribution Transformers				308
ii	Number of DTs with communicable meters				
iii	Number of unmetered DTs				194
iv	Number of total Transformers				502
c.i	Number of metered feeders				
ii	Number of feeders with communicable meters			18	
iii	Number of unmetered feeders				
iv	Number of total feeders			18	
d	Line length (ct.km)		4.2	179.356	287.953
e	Length of Aerial Bunched Cables			1.85	
f	Length of Underground Cables		2.565	71.83	4.525
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long Term Conventional	46.053	includes input energy for franchisees	
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long Term Renewable energy	0.000		
		Medium and Short-Term RE	0		
		Captive, open access input	0		
		Sale of surplus power	0		
		Quantum of inter-state transmission loss	0		
		Power procured from inter-state sources	46.053		
v	11 kV	Renewable Energy Procurement	0.6359	Self generation = solar power plant in own buildings + 11 kV export received	
		Small capacity conventional/ biomass/ hydro plants	0.00		
		Procurement	0.00		
		Sales Migration Input	0.00		
vi	LT	Renewable Energy Procurement	2.532	Total LT export	
		Sales Migration Input	0		
vii		Energy Embedded within DISCOM wires network	3.17		
viii		Total Energy Available/ Input	49.22		
4	Voltage level	Energy Sales Particulars	MU	Reference	
i	LT Level	DISCOM' consumers	29.81	Include sales to consumers in franchisee areas, unmetered consumers	Total LT Sales
		Demand from open access, captive	0.00		
		Embedded generation used at LT level	1.590	Demand from embedded generation at LT level	Total LT generation used
		Sale at LT level	29.81		
		Quantum of LT level losses	6.449	Included the LT OH line length, LT cable, Switch gear & Commercial losses	
		Energy Input at LT level	36.26		
ii	11 kV Level	DISCOM' consumers	12.60	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	0.00	Non DISCOM's sales	
		Embedded generation at 11 kV level used	0.3342	Demand from embedded generation at 11kV level	
		Sales at 11 kV level	12.60		
		Quantum of Losses at 11 kV	0.2004	EHT + HT losses	
		Energy input at 11 kV level	12.80		
		Total Energy Requirement	49.059		
		Total Energy Sales	42.410		
Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	36.259	29.81	6.449	17.79
ii	11 kV	12.80	12.60	0.200	1.57
iii	33 kV				
iv	> 33 kV				
Loss Estimation for DISCOM					
	T&D loss (MU)	6.649			
	D loss (MU)	6.649			
	T&D loss (%)	13.55			
	D loss (%)	13.55			

ASSISTANT ENGINEER
ELECTRICITY DEPARTMENT
THRISSUR MUNICIPAL CORPORATION

എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
ഫോൺ നമ്പർ / Pen No: 743648
ഫോൺ നമ്പർ / 0487 2422470
മൊബൈൽ / Mobile-8921037758
ഇമെയിൽ / E-mail: electricitydepartment@yahoo.co.in
പിൻ / PIN : 680 001

Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Details of Division Wise Losses (See note below**)																							
Division Wise Losses																							
Period From JUL 2025 to SEP 2025																							
S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters					Losses		Commercial Parameter			AT & C loss (%)	
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/a sssessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore		Collection Efficiency
1	TCED	TCED	TCED	Residential	23413	0	23413	54%	125.2515	0	125.252	51.1%	46.0526	9.05	0	9.05	22.99%	6.681	14.51%	5.167	6.632	128.35%	
				Agricultural	175	0	175	0.40%	0.416	0	0.416	0.2%		0.01	0	0.0060	0.02%			0.0041	0.0041	100.49%	
				Commercial/Industrial-LT	19209	0	19209	44%	73.722	0	73.722	30.1%		17.92	0	17.92	45.51%			19.752	20.250	102.52%	
				Commercial/Industrial-HT	139	0	139	0.32%	44.589	0	44.589	18.2%		12.07	0	12.07	30.65%			12.624	12.624	100.00%	
				Others	371	0	371	1%	0.893	0	0.893	0.4%		0.33	0	0.33	0.84%			0.165	0.000	0.00%	
				Sub-total	43307	0	43307	100%	244.87	0	244.87	100%		46.053	39.37	0	39.37			100%	6.681	14.51%	
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Sub-total	0	0	0	100%	0	0	0	100%		0	0	0	100%			0	0%	0	
76	Total			Residential	23413	0	23413	54.06%	125.25	0	125.252	51.1%	46.053	9.05	0	9.05	22.99%	6.681	14.51%	5.167	6.632	128.35%	
				Agricultural	175	0	175	0.40%	0.416	0	0.416	0.2%		0.0060	0	0.0060	0.02%			0.004	0.004	100.49%	
				Commercial/Industrial-LT	19209	0	19209	44.36%	73.722	0	73.722	30.1%		17.92	0	17.92	45.51%			19.752	20.250	102.52%	
				Commercial/Industrial-HT	139	0	139	0.32%	44.589	0	44.589	18.2%		12.07	0	12.07	30.65%			12.624	12.624	100.00%	
				Others	371	0	371	0.86%	0.893	0	0.893	0.4%		0.33	0	0.33	0.84%			0.165	0.000	0.00%	
				Sub-total	43307	0	43307	100%	244.87	0	244.87	100%		46.053	39.37	0	39.37			100%	6.681	14.51%	
77	At company level				43307	0	43307	100%	244.87	0	244.87	100%	46.053	39.37	0	39.37	100%	6.681	14.51%	37.71	39.51	104.77%	10.43%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:

Name of the DISCOM:

Full Address:-

Seal

എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
 അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 പെൻ നമ്പർ / Pen No: 743648
 ഫോൺ / Phone: 0487 2422470
 മൊബൈൽ / Mobile: 8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

Signature:-

Name of Energy Manager:

Registration Number:

B NIKHIL
 CA24811

ASSISTANT ENGINEER
 ELECTRICITY DEPARTMENT
 THRISSUR MUNICIPAL CORPORATION

JOSE J.S
 Electrical Engineer,
 Electricity Department
 Thrissur Corporation
 Tel: 2423559

Form-Input energy(Details of Input energy & Infrastructure)																		
A. Summary of energy input & Infrastructure																		
S.No	Parameters															JUL TO SEP 2025	Remarks (Source of data)	
A.1	Input Energy purchased (MU)															46.053	Electricity bill+RE	
A.2	Transmission loss (%)															0%		
A.3	Transmission loss (MU)															0.00		
A.4	Energy sold outside the periphery(MU)															0		
A.5	Open access sale (MU)															0		
A.6	EHT sale															41.83	Total net input	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)															Yes		
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)															Yes		
A.9	Is 100% metering available at 11 kV (Select yes or no from list)															65.00%		
A.10	% of metering available at DT															100%		
A.11	% of metering available at consumer end															0		
A.12	No of feeders at 66kV voltage level															0		
A.13	No of feeders at 33kV voltage level															18		
A.14	No of feeders at 11kV voltage level															0	Not available	
A.15	No of LT feeders level															0		
A.16	Line length (ckt. km) at 66kV voltage level															4.2	Measured through HT line mapping	
A.17	Line length (ckt. km) at 33kV voltage level															179.356	Measured through HT line mapping	
A.18	Line length (ckt. km) at 11kV voltage level															287.953	Measured through LT line mapping	
A.19	Line length (km) at LT level															1.85	Measured through LT line mapping	
A.20	Length of Aerial Bunched Cables															78.92	Site measurement	
A.21	Length of Underground Cables															1/2.335		
A.22	HT/LT ratio																	

B. Meter reading of Input energy at Injection points																				
S.No	Zone	Circle	Voltage Level (KV)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/ unmetered/ AMI/AMR)	Status of Meter (Functional/Non-functional)	Metering Date Date of last actual meter reading/ communication	Feeder Type (Agri/ Industrial/Mixed)	Status of Communication			Period From July to Sep 2025				Sales	Remarks (Source of data)
												% data received through automatically if feeder AMR	Number of hours when meter was unable to communicate in period	Total Number of hours in the period	Meter S.No	CT/PT ratio	Import (MU)	Export (MU)		
B.1	TCED	TCED	110			21/Thrissur corp	VIPL	Metered	Functioning	01.01.2025	Mixed	0	0	NA	X2005320	200/1	24.46			110 kV s/s
B.2	TCED	TCED	66			21/1029	OLVI	Metered	Functioning	01.01.2025	Mixed	0	0	NA	17052040	200/1	17.3636			66 kV s/s
B.3																				
B.4																				
B.5																				
B.6																				
B.7																				
B.8																				
B.1001	Total (MU)																41.825	0.00		
B.1002	Net input energy at DISCOM periphery (MU)																41.825			

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM:

Full Address:

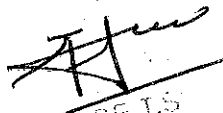
Seal

എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
 അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 പെൻ നമ്പർ / Pen No: 743648
 ഫോൺ / Phone-0487 2422470
 മൊബൈൽ / Mobile-8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

JOSE.T.S
 Electrical Engineer
 Electricity Department
 Thrissur Corporation
 Tel:2423559

Signature: BN KRAM
 Name of Energy Manager: E.A. 2020
 Registration Number: ASSISTANT ENGINEER
 ELECTRICITY DEPARTMENT
 THRISSUR MUNICIPAL CORPORATION

	Consumer category (Separate for each subsidized consumer category)	Billed energy			Subsidized billed energy			Applicable rate of subsidy as notified by state govt		Subsidy due from state govt			Subsidy actually billed/claimed from state govt (as against col 12)	Subsidy received from state govt (As against col 13)	Balance subsidy yet to be received from state govt
		(in kWh)			(in kWh)			(in Rs/kWh)		(in Rs Cr)			(in Rs Cr)	(in Rs Cr)	(in Rs Cr)
		Metered	Unmetered	Total	Metered (out of col 2)	Unmetered* (out of col 3)	Total	Metered energy* *	Unmetered energy	Metered energy	Unmetered energy	Total			
	1	2	3	4= 2 + 3	5	6	7 = 5+6	8	9	10 = 5 x 8	11 = 6 x 9	12 = 10 + 11	13	14	15 = 13 + 14
	Residential	9050000.00	0	9050000.0000	0	0	0	0	0	0	0	0	0	0	0
	Agricultural	6000.00	0	6000.0000	0	0	0	0	0	0	0	0	0	0	0
	Commercial/Industrial-LT	17919000.00	0	17919000.0000	0	0	0	0	0	0	0	0	0	0	0
	Commercial/Industrial-HT	12067000.00	0	12067000.0000	0	0	0	0	0	0	0	0	0	0	0
	Others + feedback	330000.00	0	330000.0000	0	0	0	0	0	0	0	0	0	0	0
	Total	39372000.00		39372000.00											
*Basis of assessment of energy to be provided in the notes along with relevant Government Orders															
** Provide copy of relevant work orders															
NO SUBSIDY IN TCED															

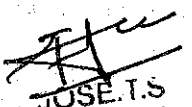

 JOSE T S
 Electrical Engineer
 Electricity Department
 Thrissur Corporation
 Tel: 2423559

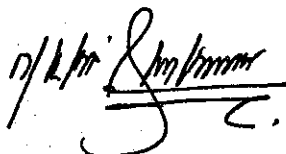

 ASSISTANT ENGINEER
 ELECTRICITY DEPARTMENT
 THRISSUR MUNICIPAL CORPORATION


 എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
 അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 പെൻ നമ്പർ / Pen No: 743648
 ഫോൺ / Phone-0487 2422470
 മൊബൈൽ / Mobile-8821037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

(Details of Feeder-wise losses)																
Period From July to Sep 2025																
Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses %	AT&C losses %	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1	TCED						Mission quarters	Urban	Others					0.00	nil	
2	TCED						Vellyanoor	Urban	Others					0.00	nil	
3	TCED						Koorkenchery	Urban	Others					0.00	nil	
4	TCED						Paravattani	Urban	Others					0.00	nil	
5	TCED						Arānāttukara	Urban	Others					0.00	nil	
6	TCED						Jubilee medical college	Urban	Others					0.00	nil	
7	TCED						Vivekodayam	Urban	Others					0.00	nil	
8	TCED						Bini	Urban	Others					0.00	nil	
9	TCED						Punkunnam	Urban	Others					0.00	nil	
10	TCED						Keralavarma	Urban	Others					0.00	nil	
11	TCED						Ramanilayam	Urban	Others					0.00	nil	
12	TCED						MO road	Urban	Others					0.00	nil	
13	TCED						Kottappuram	Urban	Others					0.00	nil	
14	TCED						Chembukavu	Urban	Others					0.00	nil	
15	TCED						Shornur road	Urban	Others				#DIV/0!	0.00	nil	
16	TCED						DH feeder	Urban	Others					0.00	nil	
17	TCED						East fort	Urban	Others					0.00	nil	
18	TCED						Vanjikulam	Urban	Others					0.00	nil	
AS TCED IS IN CORPORATION AREA, ALMOST ALL FEEDERS ARE BACKFED REGULARLY TO MEET UNINTERRUPTED SUPPLY. HENCE FEEDER-WISE LOSS CALCULATION IS DIFFICULT.																

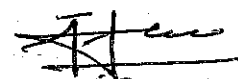

 ASSISTANT ENGINEER
 ELECTRICITY DEPARTMENT
 THRISSUR MUNICIPAL CORPORATION


 JOSE.T.S
 Electrical Engineer
 Electricity Department
 Thrissur Corporation
 Tel:2423559


 എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
 അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 പെൻ നമ്പർ / Pen No: 743648
 ഫോൺ / Phone-0487 2422470
 മൊബൈൽ / Mobile-8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

a. Division wise status of DT level metering																
Zone name	Circle name	Division name	Feeder name	Total no of DT on feeder	No of unmetered DTs	No of metered DTs			No. of DTs with							
						AMR metered (communicable)	AMI metered (communicable)	Non-AMR / AMI metered (non-communicable)	Communicating (Total No out of 7 and 8)	Non-communicating (Total No. out of 7,8 and 9)						
1	2	3	4	5=(6+7+8+9)	6	7	8	9	10	11						
TCED	TCED		Ramanilayam	30	9		21		21							
TCED	TCED		Bini	29	6		23		23							
TCED	TCED		Chembukavu	32	5		27		27							
TCED	TCED		Shornur Road	52	15		37		37							
TCED	TCED		East Fort	36	10		26		26							
TCED	TCED		Koorkenchery	28	7		21		21							
TCED	TCED		Veliyanoor	27	9		18		18							
TCED	TCED		Vivekodhayam	31	9		22		22							
TCED	TCED		Arnattukkara	44	16		28		28							
TCED	TCED		DH	44	18		26		26							
TCED	TCED		Kottappuram	44	8		36		36							
TCED	TCED		Vanjikulam	35	8		27		27							
TCED	TCED		M O Road	59	20		39		39							
TCED	TCED		Mission Quarters	39	7		32		32							
TCED	TCED		Paravattani	31	7		24		24							
TCED	TCED		Poonkunam	39	23		16		16							
TCED	TCED		Keralavarma	40	17		23		23							
TCED	TCED		Jubilee Mission	Dedicated feeder	Dedicated feeder											
				641	225		446		446							
b. Details of DT-wise losses																
Sub-station ID	Feeder ID	Feeder Name	DT Id no	DT Capacity (kVA)	Predominant consumer type of DT (Domestic/Industrial /A griculture/Mixed)	Type of metering (Unmetered/AMI /AMR /Other)	Status of meter (functional/non-functional)	% of data received automatically (if AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy (MU)	% Loss			
		1	2						3	4	5	6 = 4-5	(7)=[(6)/(4)]*100			
Not available as 100% DT metering not done, also the DT measurement not yet commenced, may complete once RDSS projects are implemented during the FY 2025-26																


 ASSISTANT ENGINEER
 ELECTRICITY DEPARTMENT
 THRISSUR MUNICIPAL CORPORATION

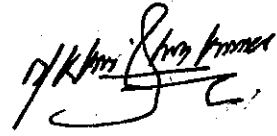

 JOSE. T.S
 Electrical Engineer,
 Electricity Department
 Thrissur Corporation
 Tel:2423559


 എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
 അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 ഫോൺ നമ്പർ / Pen No: 743648
 ഫോൺ / Phone-0487 2422470
 മൊബൈൽ / Mobile-8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

Details of Input Energy Sources																
Period From July to Sep 25																
A. Generation at Transmission Periphery (Details)																
S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal ,Lignite)/Liquid/Gas/Renewable (biomass-bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At input)	Remarks (Source of data)								
1	NIL															
2	NO GENERATION BY TCED. AVAILING POWER FROM KSEB via 110kV & 66kV BULK															
B. Embedded Generation in DISCOM Area																
S.No	Name of Generation Station	Generation Capacity (In MW)	Type of Station (Generation Based- Solid/Liquid/Gas/Renewable/Others)	Type of Contract	Type of Grid	Voltage Level (KV)	Circle Load (MW)	Received at Circle (KV)	Received at Circle (In MU)	Division Level Load (MW)	Received at Division Level (KV)	Received at Division Level (In MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (In MU)	Remarks (Source of data)
1	Own generation/HT consumers	0.323	Renewable	Net metering	Renewable Source	11		11	0.1							Manual measurement - Excel sheet
2	From consumers	2.070	Renewable	Net metering	Renewable Source	0.415		0.415	1.757							Manual measurement - Excel sheet


 ASSISTANT ENGINEER
 ELECTRICITY DEPARTMENT
 THRISSUR MUNICIPAL CORPORATION


 J. S. JOSE
 Electrical Engineer
 Electricity Department
 Thrissur Corporation
 Tel:2423559


 എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
 അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 ഫോൺ നമ്പർ / Pen No: 743648
 മൊബൈൽ / Phone-0487 2422470
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001