General Information

1	**Name of the DISCOM**	THRISSUR CORPORATION ELECTRICITY DEPARTMENT (TCED)			
2	**i) Year of Establishment**	1937			
	ii) Government/Public/Private	GOVERNMENT			
3	**DISCOM's Contact details & Address**				
i	City/Town/Village	THRISSUR			
ii	District	THRSSUR			
iii	State	KERALA	Pin	680001	
iv	Telephone	0487-2422470	Fax		
4	**Registered Office**				
i	Company's Chief Executive Name				
ii	Designation				
iii	Address				
iv	City/Town/Village		P.O.		
v	District				
vi	State		Pin		
vii	Telephone		Fax		
5	**Nodal Officer Details***				
i	Nodal Officer Name (Designated at DISCOM's)	JOSE TS			
ii	Designation	ELECTRICAL ENGINEER			
iii	Address	TCED, THRISSUR CORPORATION, MO ROAD			
iv	City/Town/Village	THRISSUR	P.O.	680001	
v	District	THRISSUR			
vi	State	KERALA	Pin	680001	
vii	Telephone	0487-2423559	Fax		
6	**Energy Manager Details***				
i	Name	B NIKHIL			
ii	Designation	ASSISTANT ENGINEER	Whether EA or EM	EA	
iii	EA/EM Registration No.	EA-24811			
iv	Telephone		Fax		
v	Mobile	9037192013	E-mail ID	electricitydepartment@yahoo.co.in	
7	**Period of Information**				
	Year of (FY) information including Date and Month (Start & End)	1st January, 2022- 31st March, 2022			

JOSE.T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Assistant Engineer
Electricity Department
Thrissur Corporation

Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st January, 2022- 31st March, 2022	
2	**Technical Details**		
(a)	**Energy Input Details**		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	39.19
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	39.19
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	35.79
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	3.40
		%	0.09
	Collection Efficiency	%	87%
(c)	Aggregate Technical & Commercial Loss	%	8%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM: TCED

Full Address:- TCED,
MDROAD,
THRISSUR, KERALA-1

Signature:-

Name of Energy Manager*: BNIKHIL

Registration Number: EA - 24811

Assistant Engineer
Electrical Department
Thrissur Corporation

JOSE.T.S
Electrical Engineer
Electricity D
Thri

Seal

3	**Voltage level**		56.62

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	4	na		
ii	Number of divisions				
iii	Number of sub-divisions				
iv	Number of feeders	17	3		
v	Number of DTs				
vi	Number of consumers				

2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers			131	40937
ii	Number of consumers with 'smart' meters			NIL	NIL
iii	Number of consumers with 'smart prepaid' meters			NIL	NIL
iv	Number of consumers with 'AMR' meters			NIL	NIL
v	Number of consumers with 'non-smart prepaid' meters			NIL	NIL
vi	Number of unmetered consumers			NIL	NIL
vii	**Number of total consumers**	0	0	131	40937
b.i.	Number of conventionally metered Distribution Transformers			380	
ii	Number of DTs with communicable meters			NIL	
iii	Number of unmetered DTs			NIL	
iv	**Number of total Transformers**			575	
c.i.	Number of metered feeders			17	
ii	Number of feeders with communicable meters			17	
iii	Number of unmetered feeders			0	
iv	**Number of total feeders**				
d.	Line length (ct km)		321.41		
e.	Length of Aerial Bunched Cables		2.1		
f.	Length of Underground Cables		56.62		

3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional		Includes input energy for franchisees	
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy		Includes power from bilateral/ PX/ DEEP	
		Medium and Short-Term RE		Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
		Captive, open access input			
		Sale of surplus power		As confirmed by SLDC, RLDC etc	
		Quantum of inter-state transmission loss			

		Power procured from inter-state sources	0	Based on data from Form 5	
		Power at state transmission boundary	0		
ii	33kV	Long-Term Conventional			
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
iii		**Input in DISCOM wires network**	0		
iv	33 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Captive, open access input			
v	11 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Sales Migration Input			
vi	LT	Renewable Energy Procurement			
		Sales Migration Input			
vii		**Energy Embedded within DISCOM wires network**	0		
viii		**Total Energy Available/ Input**	39		
4	**Voltage level**	**Energy Sales Particulars**	**MU**	**Reference**	
i	LT Level	DISCOM' consumers	25	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive		Non DISCOM's sales	
		Embedded generation used at LT level		Demand from embedded generation at LT level	
		Sale at LT level	25		
		Quantum of LT level losses	0		
		Energy Input at LT level	25		
ii	11 kV Level	DISCOM' consumers	11	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive		Non DISCOM's sales	
		Embedded generation at 11 kV level used		Demand from embedded generation at 11kV level	
		Sales at 11 kV level	11		
		Quantum of Losses at 11 kV	0		
		Energy input at 11 kV level	11		
iii	33 kV Level	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive		Non DISCOM's sales	
		Embedded generation at 33 kV or below level		This is DISCOM and OA demand met via energy generated at same voltage level	
		Sales at 33 kV level	0		

		Quantum of Losses at 33 kV	0		
		Energy input at 33kV Level			
iv	> 33 kV	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive		Non DISCOM's sales	
		Cross border sale of energy			
		Sale to other DISCOMs			
		Banking			
		Sales at 66kV and above (EHV)	0		
		Total Energy Requirement	**0**		
		Total Energy Sales	**36**		

Energy Accounting Summary

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				
6	**Open Access, Captive**	**Input (in MU)**	**Sale (in MU)**	**Loss (in MU)**	
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				

Loss Estimation for DISCOM	
T&D loss	39
D loss	39
T&D loss (%)	1
D loss (%)	#DIV/0!

Assistant Engineer
Electricity Department
Thrissur Corporation

JOSE.T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel 2426659

Form-Input energy(Details of input energy & Infrastructure)

A. Summary of energy input & Infrastructure

S.No	Parameters	Period From 1st January 2022 To 31st March 2022	Remarks (Source of data)
A.1	Input Energy purchased [MU]	39.194	
A.2	Transmission loss [%]	0%	
A.3	Transmission loss [MU]	3.5	350224
A.4	Energy sold outside the periphery(MU)	0	
A.5	Open access sale [MU]	0	
A.6	EHT sale	0	
A.7	Net input energy (received at DISCOM periphery or at distribution point) [MU]	0.00	
A.8	Is 100% metering available at 66/33 kV [Select yes or no from list]		
A.9	Is 100% metering available at 11 kV [Select yes or no from list]	60%	
A.10	% of metering available at DT	100%	
A.11	% of metering available at consumer end	0	
A.12	No of feeders at 66kV voltage level	2	
A.13	No of feeders at 33kV voltage level	16	
A.14	No of feeders at 11kV voltage level	0	
A.15	No of LT feeders level	0	
A.16	Line length (ckt km) at 66kV voltage level	4.2	
A.17	Line length (ckt km) at 33kV voltage level	117.976	
A.18	Line length (ckt km) at 11kV voltage level	285.675	
A.19	Line length (km) at LT level	1.85	
A.20	Length of Aerial Bunched Cables	54.29	
A.21	Length of Underground Cables	1.02	
A.22	HT/LT ratio		

B. Meter reading of input energy at injection points

S.No	Zone	Circle	Voltage Level (KVA)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/ unmetered/ AMU/AMR)	Status of Meter (Functional/Non-functional)	Metering Date / Date of last actual meter reading/ communication	Feeder Type (Agri/ Industrial/Mixed)	Status of Communication: % data received through automatically if feeder AMR/AMI	Status of Communication: Number of hours when meter was unable to communicate in series	Status of Communication: Total Number of hours in the period	Period from Jan 2022 to March 2022: Meter S.No	Period from Jan 2022 to March 2022: CT/PT ratio	Period from Jan 2022 to March 2022: Import (MU)	Period from Jan 2022 to March 2022: Export (MU)	Sales	Remarks (Source of data)
B.1	TCED	SECTION 2	11kV			RN	Ramachandran Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			7132617	CT:400/5, PT: 11000/110	na	na		
B.2	TCED	SECTION 2	11kV			MO	MO Road Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			7038984	CT:200/5, PT:11000/110				
B.3	TCED	SECTION 3	11kV			KP	Kottapparai Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			7038985	CT:400/5, PT: 11000/110				
B.4	TCED	SECTION 2	11kV			CK	Chembakkara Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			7332622	CT:400/5, PT: 11000/110				
B.5	TCED	SECTION 2	11kV			SR	Shornur Road Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			7332644	CT:400/5, PT: 11000/110				
B.6	TCED	SECTION 2	11kV			DH	District Hospital Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			7332673	CT:200/5, PT: 11000/110				
B.7	TCED	SECTION 1	11kV			EF	East Fort Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			7038911	CT:200/5, PT:11000/110				
B.8	TCED	SECTION 4	11kV			AN	Arangottukara Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			10463408	CT:200/5A, PT: 11000/110				
B.9	TCED	SECTION 1	11kV			JMC	JMC Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			10463406	CT: 150/5A, PT: 11000/110				
B.10	TCED	SECTION 2	11kV			VKM	Vadakkumuri Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			10463407	CT:200/5A, PT: 11000/110				
B.11	TCED	SECTION 2	11kV			BIN	Bini Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			11676618	CT:200/5, PT:11000/110				
B.12	TCED	SECTION 3	11kV			PKM	Pazhayannur Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			11676620	CT:200/5, PT:11000/110				
B.13	TCED	SECTION 3	11kV			KV	Kanthavarma Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			10463410	CT:200/5, PT:11000/110				
B.14	TCED	SECTION 4	11kV			VLNR	Vellanjur Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			10041221	CT:200/5, PT:11000/110				
B.15	TCED	SECTION 1	11kV			PVTNY	Parawattani Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			10041355	CT:200/5, PT:11000/110				
B.16	TCED	SECTION 1	11kV			MQ	Mission Quarters Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			10041352	CT:200/5, PT:11000/110				
B.17	TCED	SECTION 4	11kV			KKRY	Kunthanchery Feeder	Metered	Functional	REAL TIME MONITORING	MIXED	NON COMMUNICABLE METERS			10041341	CT:200/5, PT:11000/110				
B.18																				
B.19																				
B.20																				
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B.22																				
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Assistant Engineer
Electricity Department,
Thrissur Corporation.

JOSE T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

| | | |

Details of Division Wise Losses (See note below**)

Division Wise Losses

Period From January 2022 To March 2022

S.No	Name of circle	Circle code	Name of Division	Consumer profile: Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Energy parameters: Input energy (MU)	Metered energy	Billed energy (MU): Unmetered/assessment energy	Total energy	% of energy consumption	Losses: T&D loss (MU)	T&D loss (%)	Commercial Parameter: Billed Amount in Rs	Collected Amount in Rs	Collection Efficiency	AT & C loss (%)
1				Residential	22161	0	22161	54%	112 92	0	112.92	49%	39 19	10 23462	0	10.234618	29%	3.400259	9%	65903888	62133831	94.28%	
				Agricultural	191	0	191	0%	0.456	0	0.456	0%		0 018669	0	0.018669	0%			76564	57882	75.60%	
				Commercial/Industrial-LT	18311	0	18311	45%	75 666	0	75.666	33%		14 7159	0	14.715903	41%			159516504	136302903	85.45%	
				Commercial/Industrial-HT	131	0	131	0%	41 297	0	41.297	18%		10 52885	0	10.528849	29%			105243159	91463521	86.91%	
				Others	274	0	274	1%	0 658	0	0.658	0%		0 291702	0	0.291702	1%			1318601	0	0.00%	
	Sub-total				41068	0	41068	100%	230.997	0	230.997	100%	39.19	35.78974	0	35.789741	100%	3.400259	9%	332058716	289958137	87.32%	8%
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
3				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
4				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
5				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
6				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
7				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
8				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
9				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
10				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
11				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
12				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	0%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
				Residential	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	

	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%						
		Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%							
		Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%						
		Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
69		Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%							
		Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%						
		Residential	0		0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
70		Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%							
		Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%						
		Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
71		Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%							
		Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%						
		Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
72		Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%							
		Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%						
		Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
73		Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%							
		Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%						
		Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
74		Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%							
		Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%						
		Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
75		Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%							
		Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
		Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%							
	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%						
		Residential	22161	0	22161	54%	112.92	0	112.92	49%		10.23462	0	10.234618	29%			65903888	62133831	94.28%							
		Agricultural	191	0	191	0%	0.456	0	0.456	0%		0.018669	0	0.018669	0%			76564	57882	75.60%							
76	Total	Commercial/Industrial-LT	18311	0	18311	45%	75.666	0	75.666	33%	39.19	14.7159	0	14.715903	41%	3.400259	9%	159516504	136302903	85.45%							
		Commercial/Industrial-HT	131	0	131	0%	41.297	0	41.297	18%		10.52885	0	10.528849	29%			105243159	91463521	86.91%							
		Others	274	0	274	1%	0.658	0	0.658	0%		0.291702	0	0.291702	1%			1318601	0	0.00%							
77	At company level		41068	0	41068	100%	230.997	0	230.997	100%	39.19	35.78974	0	35.789741	100%	3.400259	9%	332058716	289958137	87.32%	8%						

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code	Parameter
	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:

Name of the DISCOM:

Full Address:-

Seal

Signature:-

Name of Energy Manager: B.NIKHIL

Registration Number: EA-24811.

(Details of Consumers)

Summary of Energy

Period From January 2022 To March 2022

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT		22161	10.234618	
2	Commercial	LT		17485	13.303973	
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting	LT		274	0.291702	VIII B
9	HT Water Supply					
10	HT Industrial	HT		4	0.147229	HT IA
11	Industrial (Small)	LT		498	0.789981	LT IV
12	Industrial (Medium)					
13	HT Commercial	HT		90	5.630418	HT 4A,4B,SPS
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department	LT		328	0.621949	
19	HT general	HT		22	3.555494	HT 2A,2B
20	Agriculture	LT		191	0.018669	LT V
21	Government offices and department	HT		15	1.195708	
22	Others-4 (if any , specify in remarks)					
23	Others-5 (if any , specify in remarks)					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
			Total	41068	35.79	

Assistant Engineer
Electricity Department
Nagaur Corporation

Executive Engineer
Electrical Engineer
Electricity Department
Nagaur Corporation

Details of Input Energy Sources

Period From Jan 2022 to March 2022

A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal ,Lignite)/Liquid/Gas/Renewable (biomass-bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At input)	Remarks (Source of data)
	we are not into generation business							

Assistant Engineer
Electricity Department
Thrissur Corporation

JOSE T E
Electrical Engineer
Electricity Department
Thrissur

(Details of Feeder-wise losses)

Period From Jan 2022 to March 2022

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/ Mixed/Industrial	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if	Remarks
					PATTURAIKKAL	RN	Ramanilayam Feeder	MIXED	OTHER		NA	1.63				T&D LOSSES MENTIONED HERE IS LOSSES AT SUBSTATION LEVEL ONLY
					PATTURAIKKAL	MO	MO Road Feeder	MIXED	OTHER		NA	2.615				FINAL NET EXPORT AT FEEDER LEVEL IS 38.8 MU
					PATTURAIKKAL	KP	Kottapuram Feeder	MIXED	OTHER		NA	3.574				INDIVIDUAL FEEDER LEVEL CONSUMPTION NOT AVAILABLE AS DTR METERING IS IN PROGRESS ONLY
					PATTURAIKKAL	CK	Chembukkavu Feeder	MIXED	OTHER		NA	1.652				
					PATTURAIKKAL	SR	Shornur Road Feeder	MIXED	OTHER		NA	2.592				
					PATTURAIKKAL	DH	District Hospital Feeder	MIXED	OTHER		NA	2.394				
					PATTURAIKKAL	EF	East Fort Feeder	MIXED	OTHER		NA	3.322				
					PATTURAIKKAL	AN	Aranattukara Feeder	MIXED	OTHER		NA	2.5				
					PATTURAIKKAL	JMC	JMC Feeder	MIXED	OTHER		NA	1.96				
					PATTURAIKKAL	VKM	Vivekodayam Feeder	MIXED	OTHER		NA	1.8				
					PATTURAIKKAL	BINI	Bini Feeder	MIXED	OTHER		NA	1.516				
					PATTURAIKKAL	PNKM	Poonkunnam Feeder	MIXED	OTHER		NA	2.1				
					PATTURAIKKAL	KVMA	Kerala Vrama Feeder	MIXED	OTHER		NA	2.23				
					IKWR RD	VLNR	Veliyanur Feeder	MIXED	OTHER		NA	1.91				
					IKWR RD	PVTNY	Paravattani Feeder	MIXED	OTHER		NA	1.9				
					IKWR RD	MQ	Mission Quarters Feeder	MIXED	OTHER		NA	2.72				
					IKWR RD	KKRY	Koorkenchery Feeder	MIXED	OTHER	39.19	NA	2.364	1.04.%	8%		