

KERALA STATE ELECTRICITY REGULATORY COMMISSION

THIRUVANANTHAPURAM

Petition No. : OP. No.15 of 2014

In the matter of : Truing up of accounts of M/s Thrissur Corporation for the year 2012-13

Petitioner : M/s Thrissur Corporation, Thrissur

PRESENT : Shri. T.M.Manoharan, Chairman
Shri. Mathew George, Member

ORDER DATED 24-12-2014

Background

1. Thrissur Corporation, licensee of the Commission (herein after called the Corporation or licensee) filed its truing up petition for the year 2012-13 on 26-03-2014 based on the unaudited accounts. The petitioner cured the defects in the petition vide letter dated 25-04-2014 and the petition was admitted as OP.No.15/2014 on 18-06-2014. The Commission sought clarifications on the petition vide letter dated 20-06-2014. The licensee has furnished the clarifications vide letter dated 16-07-2014, along with some revisions made in some of the schedules. The revisions have been made in employee costs, depreciation, other income and some entries in the balance sheet such as revenue surplus etc., The revenue gap as per the original petition was Rs.364.01 lakhs, which was revised to Rs.375.85 lakhs. The Commission considered the revised figures for the purpose of truing up. The abstract of the petition is given below:

Summary of Truing up Petition for 2012-13

Particulars	2011-12			2012-13	
	Approved	Actual	True Up	Approved	Actual
Total Energy Sales (MU)	109.36	112.03	112.03	116.92	117.56
Distribution loss (MU)	12.77	12.69	12.69	10.86	13.83
Gross energy requirement(MU)	122.13	124.72	124.72	127.78	131.39
Distribution loss %	10.46%	10.17%	10.17%	8.50%	10.53%
Expenses	Approved	Actual	True Up	Approved	Actual
	(Rs.lakhs)	(Rs.lakhs)	(Rs.lakhs)	(Rs.lakhs)	(Rs.lakhs)
Power Purchase Cost	4,615.56	4,701.45	4,701.45	4,889.02	7,223.90
Interest & Financing Charges	38.00	53.09	25.00	37.60	69.76
Depreciation	197.92	138.81	129.00	220.67	152.69
Employee Cost	833.34	710.21	710.21	797.97	882.37
R&M Expenses	110.70	41.20	41.20	121.77	50.69
A&G Expenses	86.59	258.58	194.07	32.05	278.91
Other debits	5.00	860.25		5.00	5.00
Return on Equity		481.00	10.00	10.00	
Total Expenses	5,887.11	7,244.59	5,810.93	6,114.08	8,663.32
Revenue					
Revenue from sale of power	6,309.14	6,034.11	6,034.11	6,743.43	7,516.33
Other Income	686.17	779.13	779.13	629.92	771.14
Total Revenue	6,995.31	6,813.24	6,813.24	7,373.35	8,287.47
Revenue Surplus/(Gap)	1,108.20	-431.35	1,002.31	1,259.27	-375.85

Hearing on the petition

2. The hearing on the petition was held on 25-09-2014 at the office of the Commission. During the hearing, representatives of the licensee and KSEBL were present. The licensee was represented by following persons in the hearing:

Smt. Adv.Nancy Akkarappatty, Chairperson, PWC,TC
Sri. Jayakumar, Assistant Secretary, TCED
Sri. T.S.Jose, Electricial Engineer, TCED
Smt. Sathidevi. K.S, Sr.Superintendent, TCED
Smt. Thresiana Kurian, Sr.Superintendent, TCED
Sri. Aebee Simon, Sr.Superintendent, TCED

Sri. K.N.Jayaraj, AE, TCED
Sri. Baburaj, SA, TCED

KSEB was represented by the following persons:

Sri. C.S.Sarma Kumar, Dy. CE, KSEBL.
Sri. S. Prasad , AEE, TRAC, KSEBL.

3. According to KSEBL, the per unit realization for agricultural, industrial and street lighting is lower than the anticipated level after tariff revision in 2012. It was further commented that the per unit realization from industrial category had fallen below the trued up realization in 2011-12. The distribution loss reported by the licensee is 10.53% which is higher than the approved level of 8.50% for the year 2012-13 and stated that the cost of power procurement due to excess distribution loss may not be approved. It was also suggested to call for the details of O&M expenses claimed by the licensee under category viz., "Others" since it constitutes 88% of the total operation and maintenance charges. KSEBL also stated that the A&G expense has increased to Rs.278.91 lakh against approved level of Rs. 32.50 lakh which was due to the claim of electricity duty under section 3(1) Kerala Electricity Duty Act and exorbitant rent to tune of Rs. 172.03 lakh. KSEBL prayed that the Commission may follow uniform approach in allowing Section 3(1) duty and the rent. It was commented by KSEBL that the claim of TCED under interest and finance charges may be disallowed since the licensee is having huge surplus as bank balance and has sufficient internal resource to meet the working capital requirements. The Commission had already taken a position in disallowing the depreciation for assets created out of consumer contribution and KSEBL stated that only allowable depreciation may be passed on. KSEBL also prayed that the Commission may follow the same approach in the case of Return on Capital till the finalization of the methodology for small distribution licensees.
4. The licensee had furnished their replies to the objections of the KSEBL vide letter dated 30-09-2014. The licensee stated that earnest and sincere efforts are initiated to curtail distribution loss and TCED could maintain the distribution loss at the same level as that of 2011-12. Against the comment on O&M charges, it was stated by the licensee that the O&M charges claimed were less than the actual for the year 2011-12. The licensee stated that the interest and finance charges of Rs. 69.13 lakhs consists of the interest to be paid on the security deposits of the consumers and

charges incurred for bank guarantee and discount given for advance payment of energy bill which are all expenses incurred by the licensee and hence requested approval of the same. Regarding pay revision arrears, the licensee submitted that the Govt. has not approved the pay revision and the arrears have not been paid. The licensee also prayed that the A&G expense and depreciation which was calculated as per the applicable regulation may be approved. The licensee also requested to finalize the regulation on ROE and allow it with retrospective effect.

Analysis and Decision of the Commission

- The Commission considered the truing up petition of the licensee, clarifications, additional details thereon, and the comments of KSEBL. It can be seen that the licensee has furnished petition with provisional accounts. The audit report has not been furnished. Hence, first stage truing up is attempted and the final truing up will be carried out once the audited accounts are available. The analysis and the decision of the Commission on the petition are given below:

Energy Sales :

- Actual number of consumers during 2012-13 was 35748. There is a marginal increase in the sale of power to 117.56 MU against the approved level of 116.91 MU. Split up details of the number of consumers and sale to different categories are shown below.

Number of Consumers and Energy Sales for 2012-13

Category	Approved		Actual	
	No. of consumers	Sales (MU)	No. of consumers	Sales (MU)
Domestic	18550	38.17	19241	34.40
Non- Domestic	16535	71.18	14754	75.67
Agriculture	520	0.12	371	0.11
Industry	895	4.09	1187	3.68
Street lighting		3.35	195	3.70
Total	36500	116.91	35748	117.56

- The actual energy sales reported for the year is higher than the approved figures. The licensee has stated that the increase in total sales is primarily on account of increased

consumption by non-domestic category of consumers. In the case of agricultural consumers, there has been a reduction in number of consumers where as there is an increase in the number of domestic consumes.

Number of consumers from 2006-07 to 2012-13

Category	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13
Domestic	17600	17748	17937	18055	18405	19219	19241
Non- Domestic	14970	15600	15625	15673	15613	14685	14754
Agricultural	521	520	522	535	433	372	371
Industry	1062	1090	1098	1098	1105	1100	1187
Street lighting							195
Total	34153	34958	35182	35361	35556	35376	35748

8. The Commission has analyzed the data furnished by the licensee. Based on the details given by the licensee, the Commission accepts the energy sales for the year 2012-13 as reported by the licensee.

Distribution Loss:

9. The distribution loss of the licensee for 2012-13 is 10.53% which is higher than the approved target of 8.50%. The details are given below:

Distribution Loss and Energy Requirement for 2012-13

Particulars	Approved	Actual
Total Energy Sales (MU)	116.92	117.56
Gross energy requirement (MU)	127.78	131.39
Distribution loss (MU)	10.86	13.83
Distribution loss (%)	8.50%	10.53%

10. It can be seen that the actual distribution loss is higher than the approved levels and even higher than that of 2011-12. The actual loss over the years is as shown below:

Actual distribution loss reported by the licensee in previous years

Particulars	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13
	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Energy Sales (MU)	74.33	81.58	84.32	96.49	101.12	124.72	117.56
Energy input (MU)	95.3	101.17	104.82	115.58	118.19	112.03	131.39
Distribution loss (%)	22.0	19.36	19.56	16.52	14.44	10.17%	10.53%

11. As shown above, the distribution loss has been showing a downward trend especially in 2011-12. However, in 2012-13, the loss was increased to 10.53%. The licensee has not mentioned any measures taken for reduction of distribution loss. The increase in loss is substantial and it is mainly on account lack of proper monitoring mechanism and measures taken for reduction in loss. As per the Orders of Hon. APTEL, once a target for distribution loss is fixed by the Commission, the licensee is bound to achieve the target. The licensee has not mentioned any difficulties or reasons which are beyond its control for limiting the losses at the target level. Hence, the Commission is constrained to limit the distribution loss at the approved level for the purpose of truing up as shown below:

Distribution loss for the purpose of truing up 2012-13

Particulars	Approved	Actual	True up
Total Energy Sales (MU)	116.92	117.56	117.56
Gross energy requirement (MU)	127.78	131.39	128.48
Distribution loss (MU)	10.86	13.83	10.92
Distribution loss %	8.50%	10.53%	8.50%
Excess Distribution loss (MU)			2.91

Power Purchase Cost:

12. The total power purchase cost for the year was Rs.7223.90 lakh for the purchase of 131.39 MU against the approved cost of Rs.4889.02 lakhs for purchasing 127.78 MU. TCED stated that the increase in power purchase cost is on account of the increase in the cost per unit by Rs.1.67 due to revision of BST. The details of the power purchase cost as submitted as part of the clarification are given below:.

Details of the power purchase cost for 2012-13

Total billing Demand kVA	3.34
Demand charges (Rs./lakh)	1,082.24
Energy purchased (MU)	131.39
Total energy charges (Rs.lakhs)	6,141.66
Total charges	7,223.90
Average power purchase cost (Rs./kWh)	5.50

13. The power purchase cost as per the accounts is based on the approved bulk supply tariff applicable for the year. The BST was revised with effect from 1-7-2012 and the demand charges and energy charges were revised from Rs.260/kVA to Rs.350/kVA and from Rs.3.16 per unit to Rs.5.20 per unit respectively. The average power purchase cost for the year was Rs.5.50 per unit. As pointed out above, the distribution loss for the year was 10.53%, which is higher than the approved level and hence there is an excess power purchase to the tune of 2.91MU. The excess power purchase cost of Rs.160.05 lakhs has to be excluded from the allowable power purchase cost as shown below.

Details of the power purchase cost for 2012-13

	Actuals	True up
Total billing Demand kVA	3.34	3.34
Demand charges (Rs./lakh)	1,082.24	1082.24
Energy purchased (MU)	131.39	131.39
Total energy charges (Rs.lakhs)	6,141.66	6141.66
Total charges	7,223.90	7223.90
Average power purchase cost (Rs./kWh)	5.50	5.50
Excess distribution loss (MU)		2.91
Excess power purchase cost (Rs.lakhs) (Rs.5.5 X 2.91MU)		160.05
Power purchase cost allowed (Rs.lakhs) (Rs.7223.90 lakhs – Rs.160.05 lakhs)		7063.85

14. Hence the power purchase cost for the year for the purpose of truing up will be Rs.7063.85 lakhs.

Interest and Finance Charges:

15. The actual interest and finance charges incurred by the licensee is Rs.69.76 lakh which is higher than the approved amount of Rs.37.60 lakhs for the year. The total interest and finance charges comprise of interest on security deposits and discount given for the advance payment towards energy bill. According to the licensee, increase is on account of the fact that the interest charges comprises only interest on security deposits, which is being calculated based on the accrual principle. The split up details of interest and finance charges booked by the licensee is as shown below.

Details of interest and finance charges

Particulars	Actual for 2011-12 Rs.lakhs	Actual for 2012-13 Rs.lakhs
Interest on Security Deposit	52.50	69.13
Discount on energy bill advance	0.59	0.62
Total	53.09	69.76

16. The Commission has examined the claim of interest charges. The licensee has not availed any loans and the interest charges claimed is only the interest on security deposits and discounts given for advance remittance of electricity charges. As per the Kerala Electricity Supply Code, interest is to be paid to the consumer for each financial year in the first quarter of the financial year. Further, as given in the notes to the Accounts, the licensee has actually paid interest on security deposit to consumers to the tune of Rs.32.93 lakhs only. For the purpose of truing up interest actually paid to the consumers is only allowable. Accordingly, for the purpose of truing up only Rs.32.93 lakhs is allowed under interest on security deposits as against Rs.69.13 lakhs claimed by the licensee. The licensee has also claimed Rs.0.62 lakhs towards discount allowed on advance payment of electricity charges, the same is also allowed. Thus the total interest and financing charges allowed for 2012-13 is Rs. 33.55 lakhs.

Depreciation

17. The actual depreciation booked for the year is Rs.152.69 lakh which is less than the approved amount of Rs.220.67 lakh. Split up details of the actual depreciation booked by the licensee is shown below.

Depreciation booked for the year 2012-13

Assets	Gross block as on 1-4-2012	Additions for the year 2012-13	Gross block as on 31-3-2013	Depreciation for the year 2012-13
	Rs.lakhs	Rs.lakhs	Rs.lakhs	Rs.lakhs
Land development	23.39		23.39	
Buildings	100.48		100.48	1.81
Plant and machinery	2,275.71	78.08	2353.79	83.74
Cables	424.59	3.52	428.11	10.93
Lines	1,229.05	49.82	1278.87	44.77
Vehicles	14.00	32.45	46.45	5.44
Office Furniture and fixtures	6.91	1.35	8.26	0.46
Office equipment	89.95	4.85	94.8	5.54
Total	4,164.08	170.07	4334.15	152.69

18. The Commission has analysed the claim of the licensee. The difference in depreciation is on account of difference in estimated GFA and actual GFA. The licensee has not furnished the details of assets created out of consumer contribution/grants. The licensee stated that as per the accounting policy from the year 2012-13, consumer contribution that is attributable to specifically identifiable capital assets has been netted off against the cost of such capital assets and hence the addition to gross block in the year 2012-13 does not contain assets funded by consumer contribution. The Commission is not in agreement with the policy adopted by the licensee in this regard. The books of account should transparently provide for the consumer contribution and the assets created out of consumer contribution. By netting of the accounts, the information on such assets/liabilities is completely missing in the accounting statement. **Hence, the licensee shall immediately take measures to show the details of consumer contributions and assets created using such contribution and grants in the books of accounts separately. The necessary correction entries if any required may be incorporated in the accounts and the same has to be furnished while submitting final truing up when audited accounts are available.** With this direction, the Commission approves the depreciation as stated by the licensee in the accounts. The depreciation will be revised considering the depreciation on assets created out of consumer contribution, during the final truing up.

Employee cost

19. The actual employee cost for the year 2012-13 booked by the licensee was Rs.882.37 lakh against the approved expenses of Rs.797.97 lakhs. Details of the revised actual employee cost are shown below:

Actual Employee Cost 2012-13

Particulars	2011-12 (Rs.lakhs)	2012-13 (Rs.lakhs)
Salary	553.77	681.72
Wages	22.83	18.77
Stipend	0.09	0.12
Pension contribution	80.94	127.69
Earned leave surrendered	46.88	48.28
Allowances	5.69	5.79
Total	710.20	882.37

20. The licensee had in the previous years included both the pension contribution as well as the actual pension paid as part of the employee cost, which has been corrected now. It is stated in the accounts that pension payment disbursed to retired employees is accounted in the loans and advances receivable from the Government and included in the employee cost. Further payment made to employees towards special duties done on direction of the Thrissur Corporation are charged to Corporation Current Account, the same is also excluded from the employee costs. Based on the above, the Commission approves the employee cost reported by the licensee for the purpose of truing up.

Repair and Maintenance Charges:

21. Under R&M expenses, the licensee has accounted Rs.50.69 lakhs which is lower compared to Rs 121.77 lakhs approved for the year by the Commission. The split up of the R&M expenses is shown below.

Details of R&M expenses for 2012-13

Particulars	Approved (Rs.lakhs)	Actual (Rs.lakhs)
Substation	5.00	—
11KV line		2.97
11/0.4 kV transformer		0.75
Vehicles/fuel	15.00	1.00
Furniture and fixtures	5.00	0.01
Office Equipment	5.00	1.32
Others	91.77	44.65
Total	121.77	50.69

22. The licensee now corrected the errors in accounting R&M expenses and excluded the cost of R&M of street light maintenance and included the same as part of the Corporation's Current Account and excluded from the ARR. The details of R&M expenditure for year include Rs.48.35 lakhs towards consumption of stores and Rs.2.33 lakhs towards other R&M costs. The Commission for the purpose of truing up approves the R&M expenses as per the accounts.

Administration and General Expenses

23. The actual A&G expense is much higher than the approved amount of Rs.32.05 lakhs. The actual amount booked on A&G expense of TCED is Rs.278.91 lakhs. The split up of the A&G expense booked by the licensee is shown below.

Details of A&G expenses for 2012-13

Particulars	Rs.lakhs
A&G expenses	39.13
Duty under Section 3 of KED Act	67.75
Rent for the year	172.03
Total	278.91

24. The Commission had already stated in its previous orders that duty under Section 3 of the Kerala Electricity Duty Act shall not be passed on to the consumers. In majority of heads, the expenses are nominal except under advertisements, printing and stationary items, and other miscellaneous expenses. The Commission in the previous orders has stated to produce the details of actual rent as per the government

rates which have not been submitted. The details of A&G expenses are shown below.

A&G expenses for 2012-13

	A&G expenses (Rs.lakhs)	
	2011-12 (Actuals)	2012-13 (Actuals)
A&G expenses	22.07	39.13
Duty under Section 3 of KED Act	64.50	67.75
Rent for the year	172.05	172.03
Total	258.62	278.91

25. The A&G expense being a controllable item, only reasonable increase can be provided. The major item claimed under A&G expenses is rent for buildings and land. The Commission in the ARR&ERC order for 2013-14 had clearly indicated the guidelines on which rent is to be estimated and also directed to furnish the certificate from PWD on fixation of rent. The licensee in the petition has reiterated the statements given earlier for justification of the rent charged and no attempt is seen made to consult PWD for fixation of fair rent. As already held that the arguments of the licensee are unsustainable. The licensee should have a reasonable arrangement which would satisfy the principles of regulatory process for charging rent. Hence, the Commission disallows the rent estimated by the licensee provisionally for the purpose of first stage of truing up. The licensee has to furnish the details as directed along with the final truing up so as to claim the expense for final adjustment.

26. As has been held by the Hon'ble APTEL, duty under section 3(1) Kerala Electricity Duty Act is not a pass through and accordingly disallowed. The A&G expense other than rent and section 3(1) duty is only Rs.39.13 lakhs. Based on this, the approved A&G expense for 2012-13 is Rs. 39.13 lakhs for the purpose of truing up at this stage.

Return on Equity:

27. The licensee has not shown any equity contribution in the distribution business. In the absence of actual equity invested in the distribution business, the Commission is not in a position to allow RoE. Hence, the Commission allows a notional return of Rs.10 lakh for the year 2012-13

Other Debits:

28. In the order on ARR for the year 2012-13, the Commission had allowed Rs. 5 lakhs as provision for doubtful debts under other debits. In the truing up petition filed, the licensee has included the approved amount of Rs.5 lakh only under the provision for bad debts for the year 2012-13. The Commission for the purpose of truing up approves Rs.5 lakh as per the accounts.

Aggregate Revenue Requirements:

29. Based on the above, the Aggregate Revenue Requirements allowed by the Commission based on the truing up is given below:

ARR approved after truing up

Particulars	2012-13		
	Approved	Actual	True up
	(Rs.lakhs)	(Rs.lakhs)	(Rs.lakhs)
Power Purchase Cost	4,889.02	7,223.90	7,063.85
Interest & Financing Charges	37.60	69.76	33.55
Depreciation	220.67	152.69	152.69
Employee Cost	797.97	882.37	882.37
R&M Expenses	121.77	50.69	50.69
A&G Expenses	32.05	278.91	211.16
Other debits	5.00	5.00	5.00
Return on Equity	10.00		10.00
Total Expenses	6,114.08	8,663.32	8,409.31

Revenue from the sale of power: -

30. The actual revenue booked from the sale of power of TCED is Rs.7516.33 lakh against Rs. 6743.43 lakh approved by the Commission. The details of the revenue from the sale of power as per the accounts of TCED are shown below.

Details of Revenue from Tariffs

	Energy sold	Revenue
	(MU)	(Rs.lakhs)
Domestic	34.40	1,127.80

Non-domestic	42.87	3,714.07
Agricultural	0.11	2.36
Industry	3.68	182.65
Street lighting	3.70	82.77
HT	32.80	2,406.68
Total	117.56	7,516.33
Recovery of Electricity duty and other state levies		565.00
Fuel surcharge		198.00
Power restriction charges		425.00
Delayed payment charges		30.00
Other receipts		70.00
Total		1,288.00
Gross revenue from sale of Power		8,804.33
Less		
Electricity duty payable		565.00
Fuel surcharge		198.00
Power restriction charges		425.00
Other state levies payable		30.00
Withdrawal of revenue demand		70.00
Net revenue from sale of power		7,516.33

31. The Commission has examined the revenue figures. The average realization has increased from Rs.5.39 in 2011-12 to Rs.6.39 per unit in 2012-13 which is about Rs.1 per unit. This is mainly on account of the increase in tariff effective from July 2012. The average realization from LT industrial have decreased compared to previous year. The realization of HT category is separately shown with an average realization of Rs.7.34 per unit. The licensee has given the split up details of tariff category wise demand details in the petition. However it is noted that the licensee has booked Rs.70 lakhs from the revenue as withdrawal of revenue demand. The licensee has not furnished any details on such withdrawal of demand and hence it cannot be allowed as deductions from the revenue. Hence, Rs.70 lakhs will be treated as revenue and the revenue from sale of power will increase to that extent. The licensee may furnish additional details if any to substantiate the withdrawal so as to reverse the entry at the time of second stage truing up. Thus for the purpose of truing up approves the revenue from tariff as Rs.7586.33 lakh.

Non Tariff Income:

32. The actual non tariff income booked by TCED is Rs.771.14 lakh which includes interest on bank deposits, interest on loan and advances, meter rent, miscellaneous income etc against the approved amount of Rs. 629.92 lakhs. The major portion of the non-tariff income is from interest on fixed deposits. The non-tariff income includes Rs. 414.36 lakh towards interest on fixed deposits, Rs.62.42 lakh towards meter rent and Rs.5.71 lakh towards Commission for collection of electricity duty. The split up of non tariff income is shown below.

Non Tariff income approved for 2012-13

	2011-12 (Rs.lakhs)	2012-13 (Rs.lakhs)
Interest on deposits in banks	420.22	414.36
Interest on deposits with KSEB	14.07	28.29
Late payment surcharges	38.04	66.56
Collection charges on duty	3.94	5.71
Income from poles/rent and advertisement	61.16	61.07
OYEC charges	52.88	
Penalty for misuse	3.00	19.12
Miscellaneous income	125.76	113.61
Meter rent	60.05	62.42
Total	779.12	771.14

33. The revenue from non-tariff income is approved as per accounts for the purpose of truing up.

Revenue gap for 2012-13:

34. The revenue gap/surplus after the truing up process is as shown below:

Particulars	2012-13		
	Approved	Actual	True up
	(Rs.lakhs)	(Rs.lakhs)	(Rs.lakhs)
Power Purchase Cost	4,889.02	7,223.90	7,063.85
Interest & Financing Charges	37.60	69.76	33.55
Depreciation	220.67	152.69	152.69
Employee Cost	797.97	882.37	882.37
R&M Expenses	121.77	50.69	50.69

A&G Expenses	32.05	278.91	39.13
Other debits	5.00	5.00	5.00
Return on Equity	10.00		10.00
Total Expenses	6,114.08	8,663.32	8237.28
Revenue			
Revenue from sale of power	6,743.43	7,516.33	7586.33
Other Income	629.92	771.14	771.14
Total Revenue	7,373.35	8,287.47	8,357.47
Revenue Surplus/(Gap)	1,259.27	-375.85	120.19

35. The revenue surplus for the year 2012-13 after first stage truing up is Rs.120.19 lakhs as against a revenue gap of Rs.375.85 lakhs presented by the licensee as per the petition. The accumulated revenue surplus after truing up till 2011-12 was Rs.6715.06 lakhs, which will be Rs.6835.25 lakhs after the provisional truing up for 2012-13.

Orders of the Commission

36. The Commission after considering the truing up petitions of Thrissur Corporation for the year 2012-13 and the details and clarifications furnished by the Corporation thereon, hereby arrive at a total revenue surplus of Rs.120.19 lakhs after provisional truing up. The licensee shall keep the surplus so arrived at after the truing up process in a separate fund and utilise it as per the Orders of the Commission. The licensee has to take appropriate steps as directed in this order and report on such adjustments giving full details as part of the final truing up. As soon as the accounts are audited, the same may be furnished with details for final truing up.

37. The Petition disposed of. Ordered accordingly.

Sd/-
Mathew George
Member

Sd/-
T.M.Manoharan
Chairman

Approved for issue

Secretary